

# The ~~long-term~~ effect of OWF on the wave field in the North Sea using a spectral wave model – a sensitivity study

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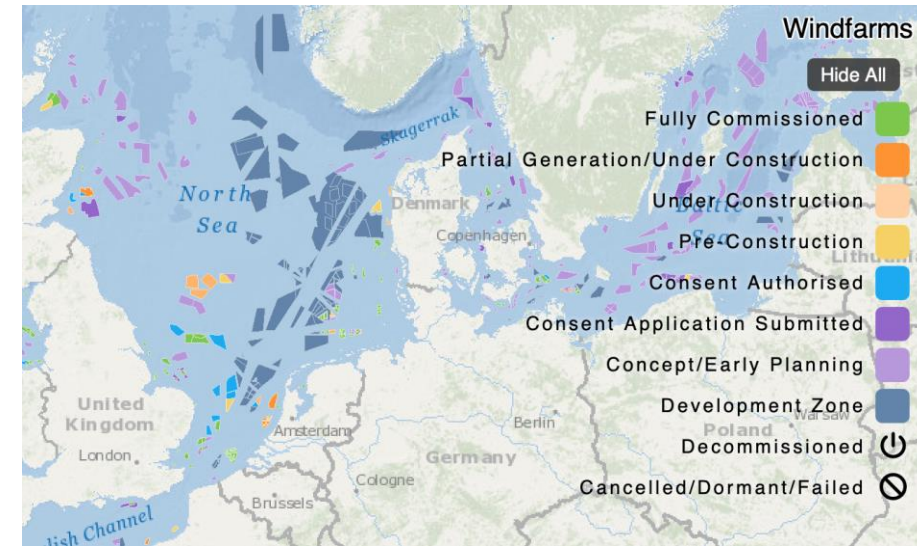
3rd International Workshop on Waves, Storm Surges, and Coastal Hazards  
2023-10-04 South Bend, Indiana, USA



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# Motivation

- “.., the nine NSEC (North Sea Energy Cooperation) countries agreed in a [Joint Statement](#) to reach at least 260 GW of offshore wind energy by 2050, which will represent more than 85% of the EU-wide ambition of reaching at least 300 GW by 2050. The 2050 NSEC ambitions are complemented with intermediate targets of at least 76 GW by 2030 and 193 GW by 2040” ([https://www.bmwk.de/Redaktion/EN/Downloads/M-O/nsec-joint-statement.pdf?\\_\\_blob=publicationFile&v=2](https://www.bmwk.de/Redaktion/EN/Downloads/M-O/nsec-joint-statement.pdf?__blob=publicationFile&v=2))
- The German Government plans to increase the power outcome of the Offshore Wind Farms (OWF) from today 8GW to 30GW by 2030 (and 40GW by 2035) <https://www.bmwk.de/Redaktion/DE/Pressemitteilungen/2023/01/20230120-30-gigawatt-bis-2030-bsh-veroeffentlicht-flaechen-entwicklungsplan-zum-ausbau-der-offshore-windenergie.html>
- Have the usage of large areas for OWF an effect on the atmospheric flow and to what extent?
- And can this impact other parameters like the sea state?



<https://map.4coffshore.com/offshorewind/>



Vattenfall, 2010 - licence CC BY-ND 2.0

# Experimental setup

Atmospheric forcing:

The COSMO-CLM regional atmosphere model is run with a wind farm parametrisation after Fitch et al. 2012.

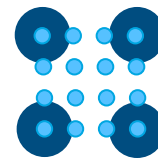
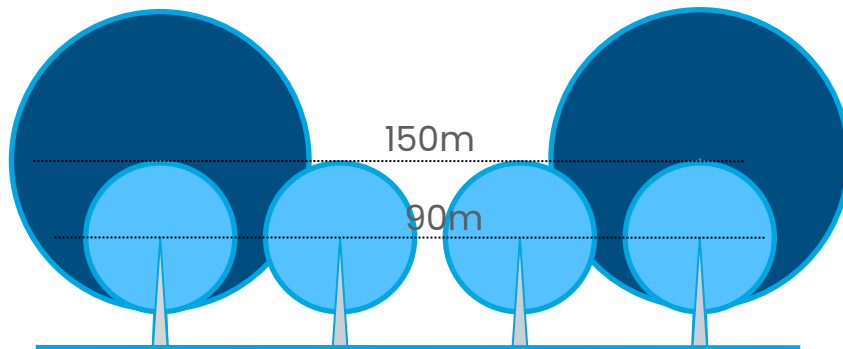
Wind farms are represented as elevated sink of momentum and source of turbulent of kinetic energy depending on wind speed, turbine type

sensitivity experiment with three one year (2008) simulation :

1. reference simulation with no OWF
2. all OWF with 3.6MW turbines
3. all OWF with 15MW turbines

each OWF has approximately the same total energy power outcome

power (MW)	hub height (m)	rotor diameter (m)
3.6	90	120
15	150	240



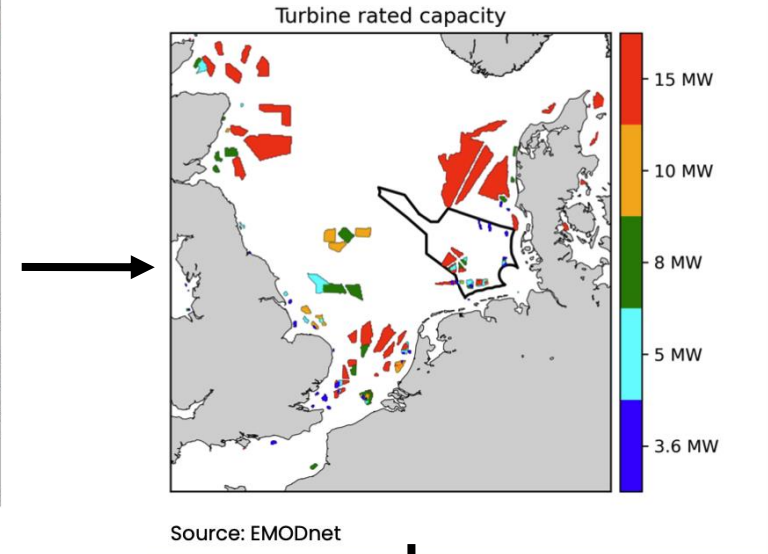
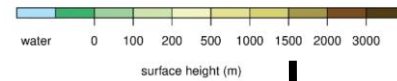
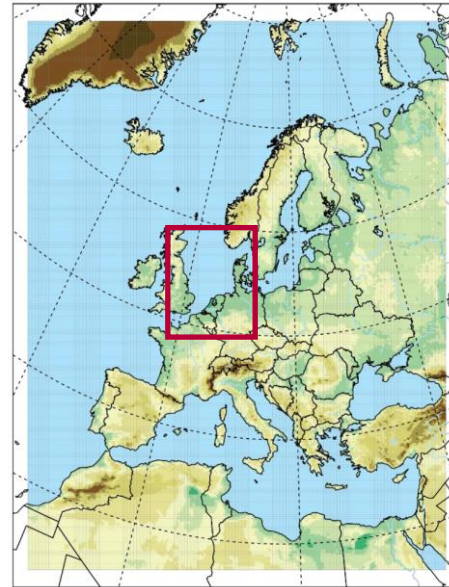
$$16 \times 3,6\text{MW} = 57,6\text{MW}$$

$$4 \times 15\text{MW} = 60\text{MW}$$



# Model chain

COSMO-CLMsn (ERAi)  
11 x 11 km

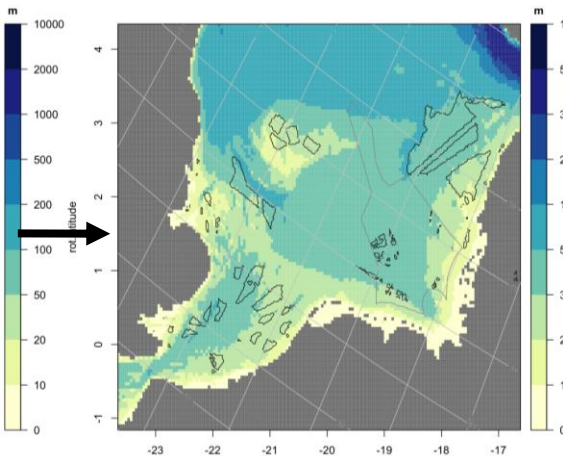
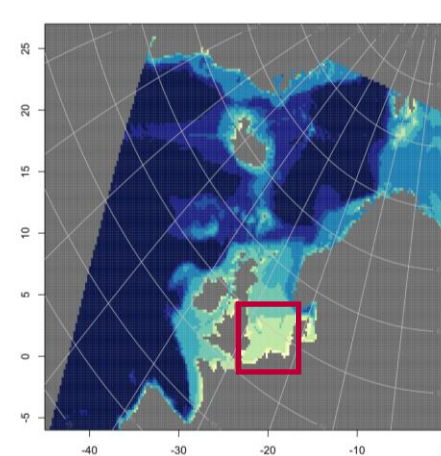


COSMO-CLM WF  
2.2 x 2.2km

atmosphere

sea state

WAM cycle 6  
25 x 25km



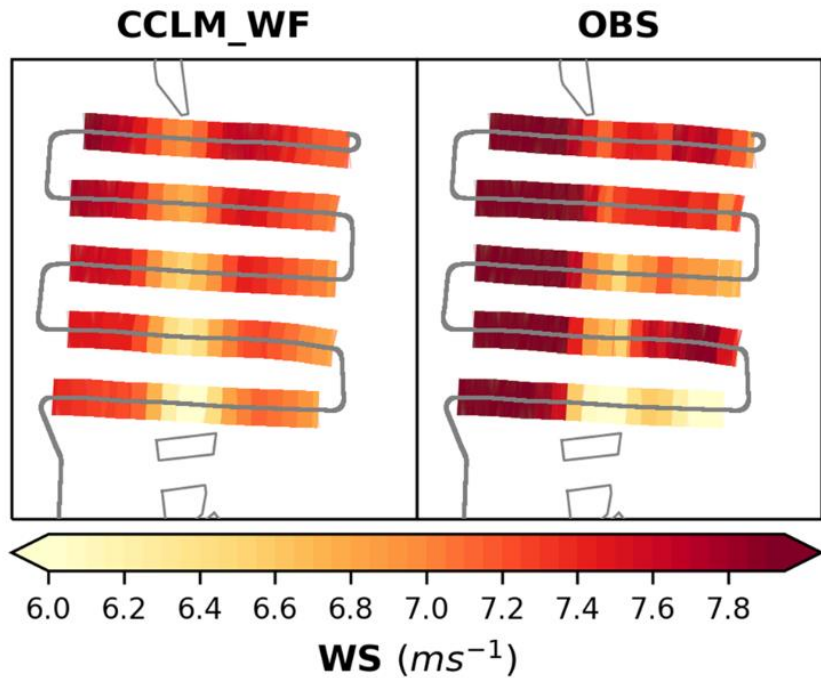
WAM cycle 6  
2.5 x 2.5km



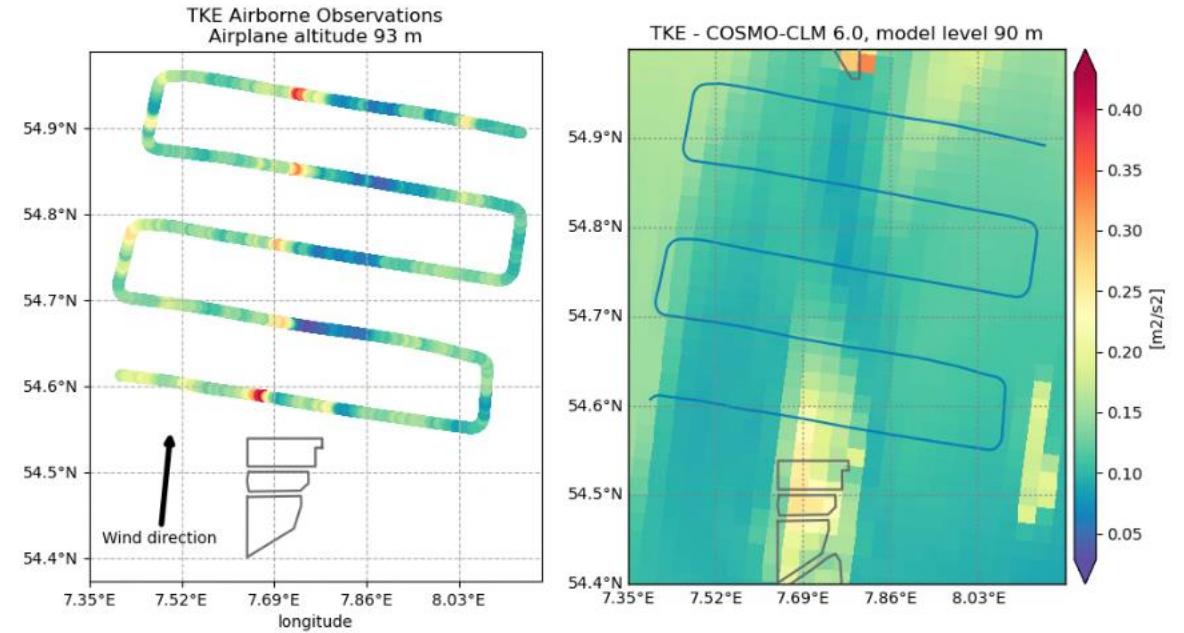
# Comparison of OWF parametrisation with observation

wind speed at 90m (hub height)

turbulent kinetic energy at 90m (hub height)



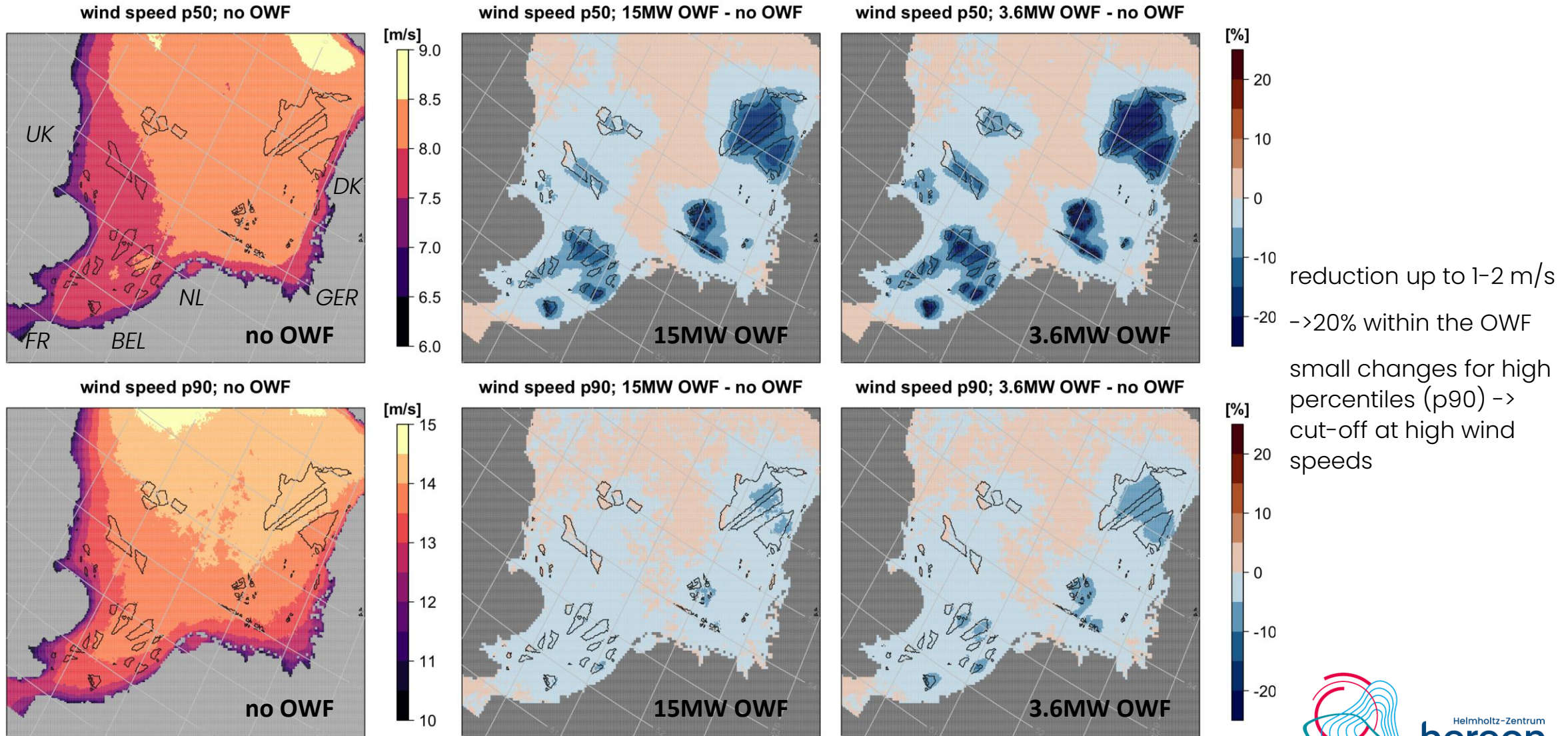
Ahktar et al. Sci Rep 11, 11826 (2021)



A. Elizalde pers comm.

Airborne observations a taken within the WIPAFF project Bärffuss et al. 2019

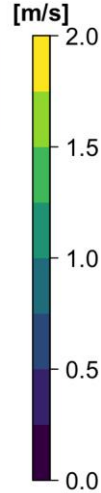
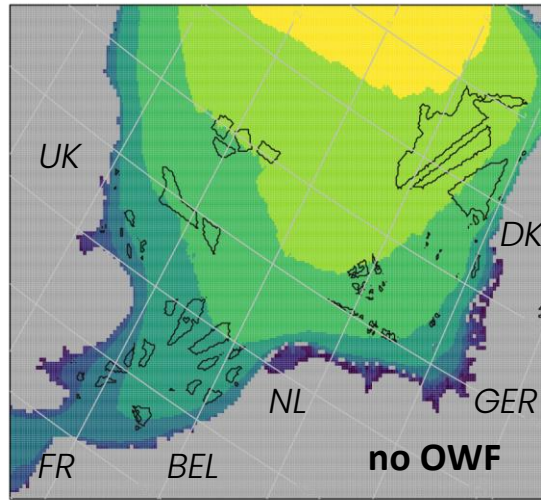
# 10m wind speed - p50 & p90



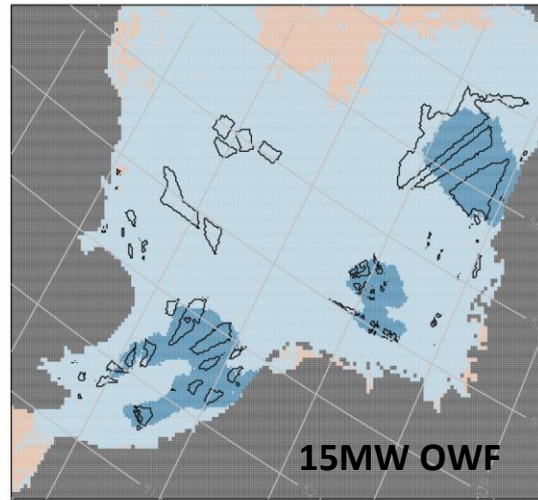


# sig. wave height - p50 & p90

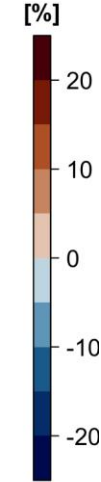
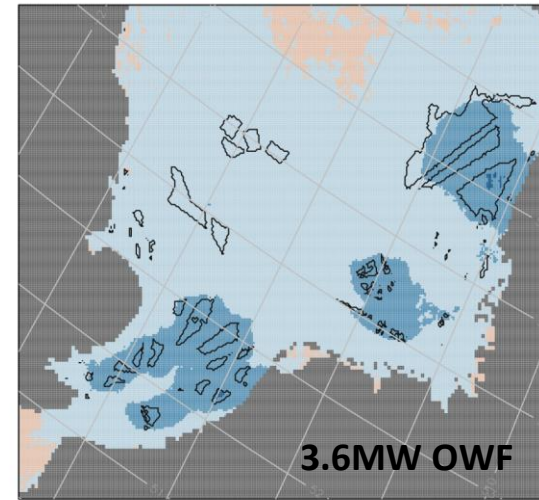
sig. wave height p50; no OWF



sig. wave height p50; 15MW OWF - no OWF

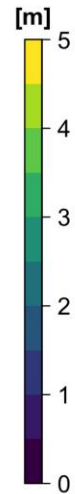
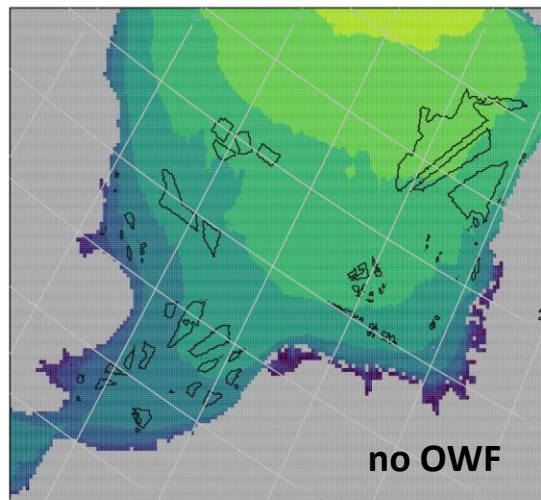


sig. wave height p50; 3.6MW OWF - no OWF

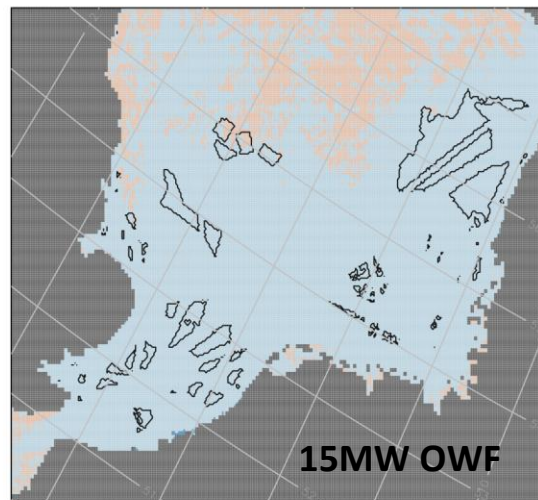


reduction of 5cm -10cm  
> 5% for p50

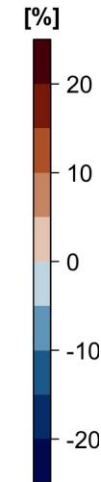
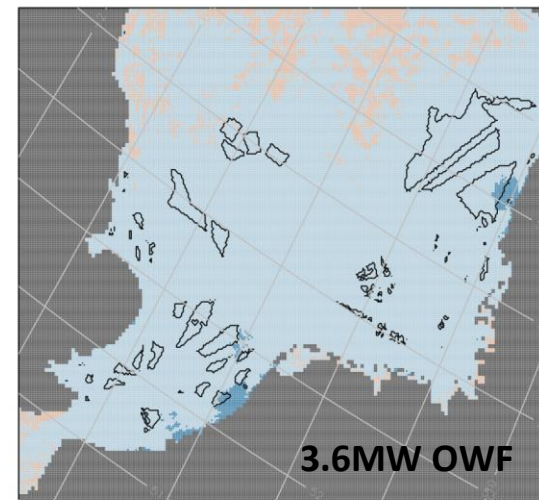
sig. wave height p90; no OWF



sig. wave height p90; 15MW OWF - no OWF



sig. wave height p90; 3.6MW OWF - no OWF

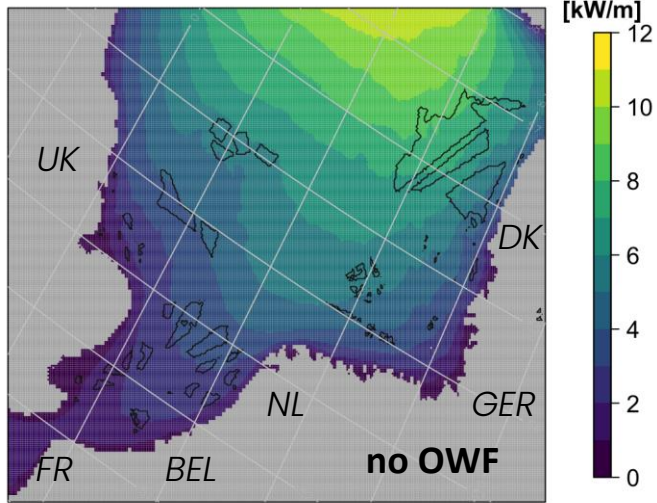


smaller turbines -> larger effect

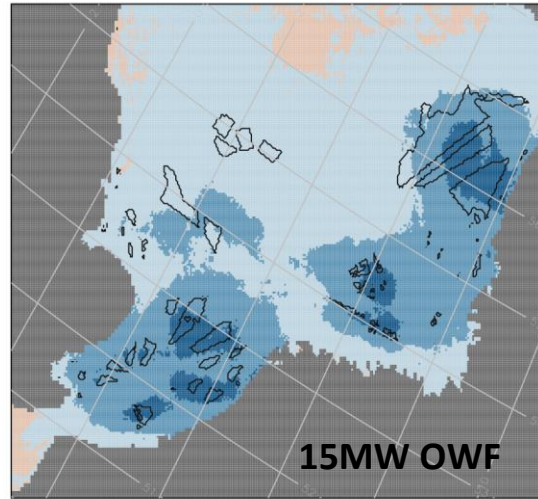


# wave power - p50 & p90

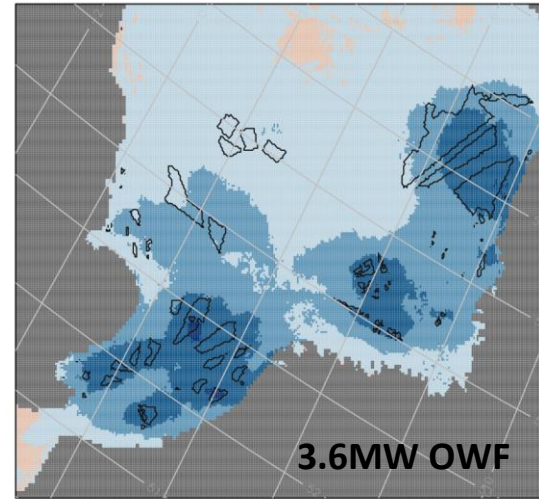
wave power p50; no OWF



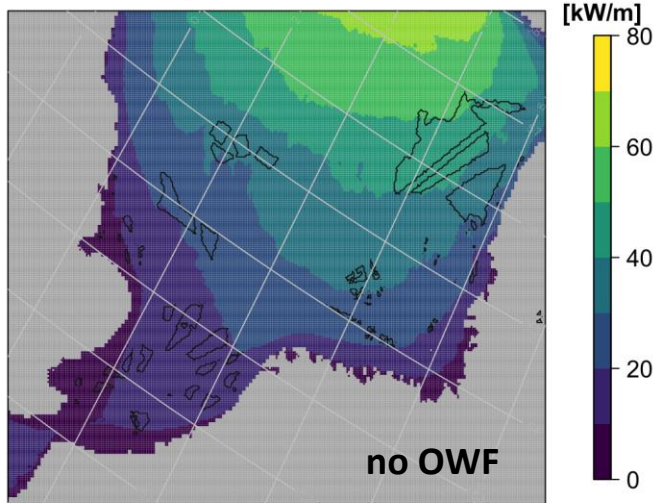
wave power p50; 15MW OWF - no OWF



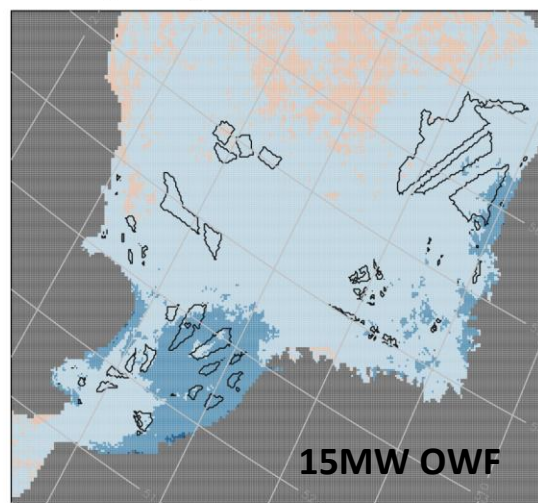
wave power p50; 3.6MW OWF - no OWF



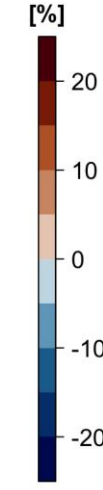
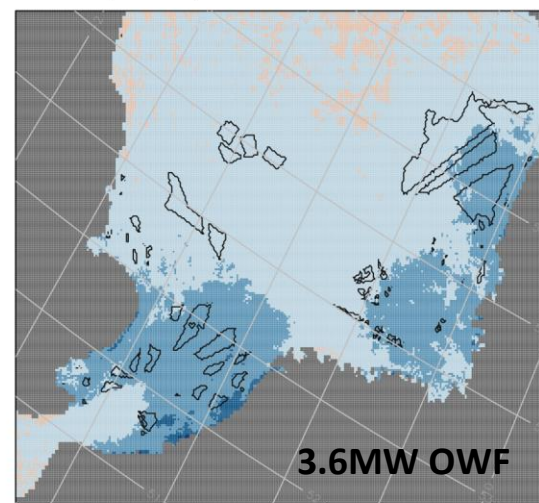
wave power p90; no OWF



wave power p90; 15MW OWF - no OWF

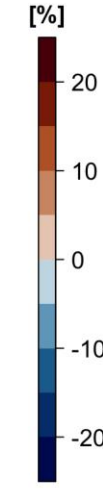


wave power p90; 3.6MW OWF - no OWF



$$P = \frac{\rho_w g^2}{64\pi} T_{m-1} H_s^2$$

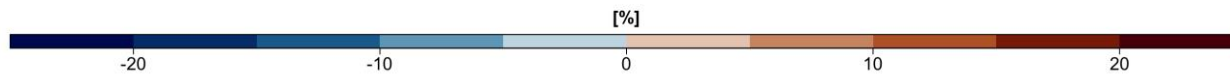
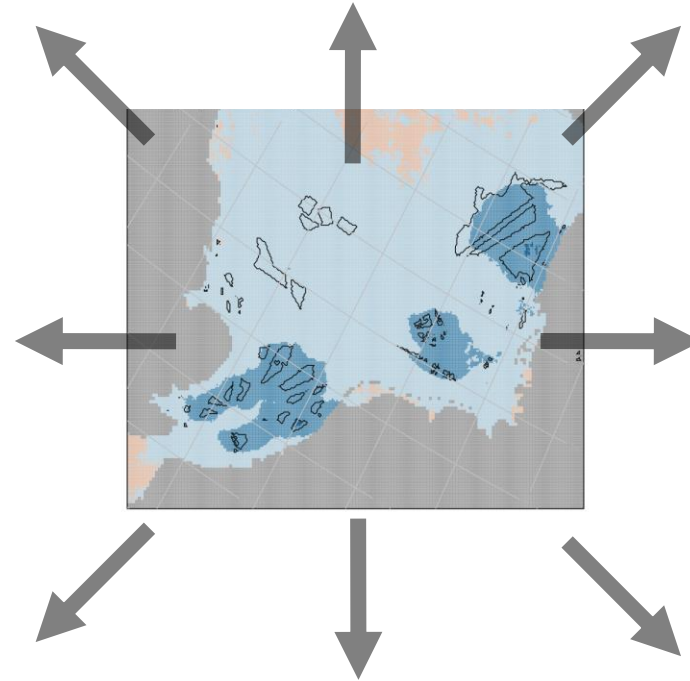
reduction of more than 10% for p50 and also larger areas outside the OWF are effected



smaller turbines -> larger effect

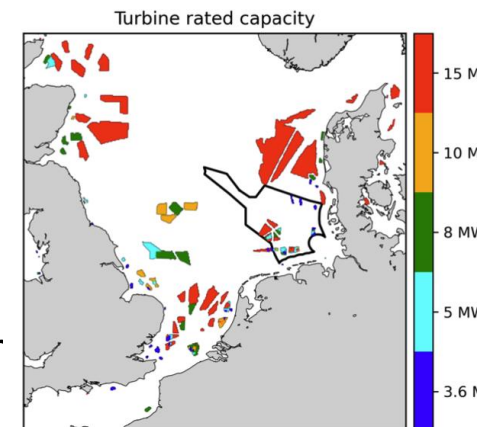


directional analysis  
sig. wave height p50  
per wind direction  
no OWF – 3.6MW



# Summary

- shown difference does not include any possible direct effect (e.g. damping, refraction) of the offshore structures on the wave field
- OWF parametrisation in the atmosphere model, is capable of represent the basic features of the changes in the wind field
- reduction of surface wind is restricted to the vicinity of the OWF
- reduction of wave height and wave power is also visible further downstream, in particular for specific wind directions.
- in general the reduction is around 5% outside the OWF, higher for wave power
- the cut-off of the wind turbines at higher wind speed leads to less changes at upper percentiles
- changes for 3.6MW turbines are larger than for 15MW turbines -> lower hub height
- simulation with a more realistic distribution of wind turbine power
- 10 year simulation
- Hindcast with the actually temporal development of OWF (sites and the according turbine power) in the North Sea



Source: EMODnet



Thank You



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